



Facile regeneration of spent lithium-ion battery cathode materials via tunable oxidization and reduction strategy

Xue-hu ZHONG¹, Wen-qing QIN¹, Jiang ZHOU², Jun-wei HAN¹

1. School of Minerals Processing and Bioengineering, Central South University, Changsha 410083, China;

2. School of Materials Science and Engineering, Central South University, Changsha 410083, China

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Abstract: A tunable oxidization and reduction strategy was proposed to directly regenerate spent LiFePO_4/C cathode materials by oxidizing excessive carbon powders with the addition of FePO_4 . Experimental results indicate that spent LiFePO_4/C cathode materials with good performance can be regenerated by roasting at $650\text{ }^\circ\text{C}$ for 11 h with the addition of Li_2CO_3 , FePO_4 , V_2O_5 , and glucose. V_2O_5 is added to improve the cycle performance of regenerated cathode materials. Glucose is used to revitalize the carbon layers on the surface of spent LiFePO_4/C particles for improving their conductivity. The regenerated V-doped LiFePO_4/C shows an excellent electrochemical performance with the discharge specific capacity of $161.36\text{ mA}\cdot\text{h/g}$ at $0.2C$, under which the capacity retention is 97.85% after 100 cycles.

Key words: spent lithium-ion batteries; direct regeneration; cathode materials; roasting; circular economy

1 Introduction

Olivine lithium iron phosphate (LiFePO_4/C) batteries are widely used for their excellent thermal stability, long cycle life, and cost-effectiveness [1]. The global shipment of these power batteries was $957.70\text{ GW}\cdot\text{h}$ in 2022, an increase of 70.30% over 2021, and it will increase to $1290.80\text{ GW}\cdot\text{h}$ in 2030 [2]. LiFePO_4/C battery is one of the most important lithium-ion batteries, taking China as an example, the production of LiFePO_4/C batteries was $332.40\text{ GW}\cdot\text{h}$ in 2022, accounting for 60.90% of the total power batteries produced. The large-scale application of LiFePO_4/C batteries contributes significantly to reducing global carbon dioxide emissions and promoting environmental protection [3,4]. However, massive spent LiFePO_4/C batteries containing heavy metals and organic electrolytes, which are not environment-friendly and can jeopardize human health [5], have been produced

due to the limited lifespan of LiFePO_4/C batteries (i.e., 5–8 a (1 a=1 year)) [6]. In 2021, approximately $2.94\times 10^5\text{ t}$ of spent lithium-ion batteries (LIBs) were produced in China, most of them are spent LiFePO_4/C and $\text{Li}(\text{Ni}_x\text{Co}_y\text{Mn}_z)\text{O}_2$ batteries, and this value is predicted to quickly increase up to $2.312\times 10^6\text{ t}$ in 2026 [7]. Moreover, as the global LIB market continues to grow, there is a looming shortage of critical metals, including lithium (Li). Consequently, the recycling of spent LIBs has become an urgent environmental and resource management issue that requires immediate attention [8].

The recycling process of spent LIBs primarily involves battery collection, the pretreatment and regeneration of active materials and recycling valuable metals [9]. Among them, the regeneration of cathode active materials (CAMs) is critical to spent LIBs recycling because CAMs are the most valuable part of spent batteries [9,10]. Hydro-metallurgical and pyrometallurgical processes are

the conventional methods of recovering valuable metals from spent LIBs [11,12]. The pyrometallurgical process smelts the valuable metals in CAMs to metal alloys with a reductant at high temperatures (800–1000 °C), leaving the critical lithium in slags [13]. The most widely used hydrometallurgical process digests CAMs with organic or inorganic acid (e.g., HCl, H₂SO₄, and methyl sulfonic acid), recovers valuable metals in the form of pure metals or metal hydroxides, and is then followed by purification steps (precipitation or solvent extraction) [14–16]. However, both of these technologies face challenges in efficiently separating and recovering targeted metals in an economically viable manner [17,18].

Another strategy, which regenerates CAMs directly from the spent CAMs and thus avoids the separation of multiple metal ions, has been recently examined to be more economically competitive and have less greenhouse gas emissions than traditional recycling processes that generate elemental products [19]. This strategy maximizes the reusability of metals from spent LIBs and obtain high value-added products [20,21]. More importantly, this concept makes it profitable for the recovery of the little valuable metals-containing spent LiFePO₄/C batteries, one of the most widely used LIBs [22]. However, different impurities such as Cu, Ni, Mg, Al, C and Fe may mix into the recovered CAMs for the complicated components of spent LIBs [23], leading to the inferior electrochemical properties of the regenerated CAMs. Although the direct regeneration method for spent LiFePO₄/C batteries has high potential, the removal of impurities, especially carbon, remains a problem [24]. The carbon content should be controlled in the regenerated LiFePO₄/C materials, but carbon is produced as a result of polyvinylidene fluoride (PVDF) during the recycling of spent LiFePO₄/C batteries. The efficient removal of impurities, especially for carbon powder, is difficult and complicated, thereby impeding the industrial application of the direct regeneration of spent LIBs.

In this study, a tunable oxidization and reduction strategy was developed to directly regenerate spent LiFePO₄/C in the presence of carbon powder impurity. The carbon content in the regenerated LiFePO₄/C was regulated and controlled using an oxidizing agent (FePO₄) through redox reactions, without affecting the

regeneration process. The reducing agent glucose (C₆H₁₂O₆, Glc) was used to revitalize the carbon layers on the surface of the spent and newly formed LiFePO₄/C, thereby improving the conductivity. By carefully controlling and regulating the dosages of oxidant and reductant, the spent LiFePO₄/C could be easily and directly regenerated. The effects of FePO₄, Li₂CO₃, and Glc on the direct regeneration process were studied in detail. The optimal dosages of NiO, Al₂O₃, MgO, Nb₂O₅, V₂O₅ and their effects on the cycle performance of the regenerated LiFePO₄/C were thoroughly explored. Economic analysis was also performed on the direct regeneration process. This approach has potential application in recycling other types of CAMs, such as LiMn₂O₄ and LiNi_xCo_yMn_zO₂ with proper modifications.

2 Experimental

2.1 Materials

Spent LiFePO₄ batteries were acquired from a battery disposal factory in Hunan Province, China. The average working voltage and elapsed time of the spent LiFePO₄/C batteries are 3.38 V and 6 a, respectively. The proportions of different parts in the spent LiFePO₄ batteries are shown in Table S1 in Supporting Materials (SM). The spent LiFePO₄/C batteries were disposed by efficient crushing without discharging and low-temperature volatilization. The separators, shells, Al and Cu foils were selected and obtained through pneumatic separation, catalytic pyrolysis and color sorting, respectively [25–27]. The active materials were further separated by green and industrialized flotation, and the spent CAMs were obtained (Fig. S1 in SM).

The X-ray fluorescence analysis of the recovered CAMs indicated that the main elements present were Fe, O, P, F, V, Al, Cu, and P, with almost no other metals found (Table S2 in SM). Inductively coupled plasma-optical emission spectroscopy (ICP-OES) and atomic absorption spectroscopy analyses show that the Li, Cu, Al, V, and Fe contents are 2.06, 0.06, 0.12, 0.91, and 34.29 wt.%, respectively. The combustion method revealed a carbon content of 15.67 wt.% in the recovered CAMs, and the phosphorus molybdenum blue method indicated a phosphorus content of 19.34 wt.%. The SEM and X-ray diffraction (XRD)

results demonstrated that the recovered CAMs mainly consisted of LiFePO_4 and C. The white particles observed in the SEM spectra were about 100 μm in size, mainly consisting of O, P, and Fe, while the dark particles were approximately 10 μm in size, mainly consisting of O and C (Figs. S2(a–d) in SM). Hence, the white particles were primarily LiFePO_4/C , while the dark particles were mainly C.

The chemical reagents used in this study included analytical-grade lithium carbonate (Li_2CO_3), ferric phosphate (FePO_4), Glc, nickel oxide (NiO), magnesium oxide (MgO), aluminum oxide (Al_2O_3), vanadium pentoxide (V_2O_5) and niobium pentoxide (Nb_2O_5). All the chemicals were purchased from Macklin.

2.2 Material characterization

Powder XRD patterns were recorded on a Rigaku TTR-III diffractometer using $\text{Cu K}\alpha$ radiation ($\lambda=1.5418 \text{ \AA}$, 50 kV and 100 mA). The metal elements contents were determined via ICP-OES (PerkinElmer Optima 7300 V, America). The surface properties of the samples were analyzed via XPS (Thermo Fisher-VG Scientific, ESCALAB250Xi). The XPS data were analyzed using the Avantage software 5.52. The particle size distributions of the samples were analyzed using a Mastersize 2000 laser particle size analyzer. The morphological properties and the elemental distributions on the surface of the samples were detected via SEM (JEOL, JSM-6490LV) coupled with energy dispersive spectrum (EDS, JEOLJSM-6490LV). Transmission electron microscopy (TEM, JEM-2100F) was employed to record the scanning transmission electron microscopy, high-resolution TEM (HRTEM) and selected area electron diffraction (SAED) images. The regeneration process was analyzed by TGA-FTIR-MS through TGA (PerkinElmer, TGA8000) in combination with FTIR (Nicolet IS10) and mass spectrometry (NETZSCH QMS 403). About 30 mg of the regeneration raw materials were evenly spread at the bottom of the alumina crucible at a heating rate of 10 $^\circ\text{C}/\text{min}$ from 30 to 650 $^\circ\text{C}$. The test was carried out under high purity nitrogen atmosphere with a gas flow rate of 50 mL/min. The infrared resolution was 4 cm^{-1} , and the number of scans per minute was 32. This regeneration process was investigated by in situ SEM (FEI-Quanta FEG 650) and in situ XRD (Xpert Pro MPD) under pure Ar atmosphere.

2.3 Tunable oxidizing and reducing experimental procedures

Certain amounts of lithium source (Li_2CO_3), iron source (Oxidant: FePO_4), organic carbon source (Glc), and metal oxides and the recovered CAMs were pulverized and mixed using a planetary ball mill (YXQM-2L, MITR) at various rotational speeds (400–700 r/min), grinding time (3–7 h), and power-to-ball mass ratios (1:10–1:25) with anhydrous ethanol as the dispersing liquid. After being dried in a vacuum oven at 110 $^\circ\text{C}$ for 24 h, the ground materials were placed in a well-type electric resistance furnace under the protection of high purity Ar for regeneration. The effects of the feeding ratio of different components, the roasting temperature and time were investigated.

2.4 Electrochemical measurements

The electrochemical performance tests were carried out to investigate the superiority of the regenerated materials. According to the mass ratio of 8:1:1, certain amounts of regenerated LiFePO_4/C , PVDF, and acetylene black (Super-P) were weighed and evenly mixed with the regenerated materials in agate mortar. Then, N-methyl-2-pyrrolidone was dropped into the mixture to make a uniform slurry. The slurry was coated on the surface of the Al foil and then placed in a vacuum drying oven at 120 $^\circ\text{C}$ for 24 h. The half-cells were assembled in the glove box. The electrolyte used was composed of 1 mol/L of LiPF_6 dissolved in solvent at the volume ratio of EC:DEC:PC=1:1:1. The galvanostatic charge–discharge tests of half-cells were carried out with the Neware test system. The test temperature was controlled at room temperature, and the cut-off voltage was 2.0–4.0 V. The rate performance was tested at different electric current densities. The cyclic voltammetry (CV) test voltage range was 2.0–4.0 V with 0.1 mV/s as the scanning speed. Electrochemical impedance spectroscopy (EIS) tests were operated using Auto-Lab. The frequency range was 0.01 Hz–100 kHz and the amplitude was 5 mV.

3 Results and discussion

3.1 Regeneration of spent LiFePO_4/C cathode materials

3.1.1 Tunable oxidization and reduction strategy

The ICP-OES tests reveal that the molar ratio

of Li/Fe is 0.48 in the spent LiFePO_4/C (chemical formula: $\text{Li}_{0.48}\text{FePO}_4/\text{C}$), indicating a significant loss of Li in the spent LiFePO_4/C materials, which can potentially result in the poor electrochemical performance of the batteries [28,29]. Previous studies demonstrated that the lost Li can be replenished within the spent LiFePO_4/C particles through carbon-thermal reduction, allowing for the recovery of the embodied energy in the electrode active materials. This simple process requires less energy and chemical input than producing new LiFePO_4/C , because the chemical break down of the LiFePO_4 crystal structure is avoided [30,31]. However, the presence of impurities, particularly the excessive C (15.76 wt.%) in the recovered CAMs still negatively affects the regenerated LiFePO_4/C .

To address this issue, a tunable oxidation and reduction strategy was proposed for the direct regeneration of spent LiFePO_4/C cathode material. The initial specific discharge capacity of the recovered LiFePO_4/C material is $71.62 \text{ mA}\cdot\text{h/g}$, which is much lower than that of the new LiFePO_4/C ($\sim 161 \text{ mA}\cdot\text{h/g}$), and the charge–discharge efficiency greatly decreases after 50 cycles (Figs. S2(e, f) in SM). Therefore, it should be further regenerated. The mixture of spent LiFePO_4/C , FePO_4 , Li_2CO_3 , and Glc was first ground to the appropriate particle size [32,33]. As shown in Fig. S3 in SM, the half-content diameter (D_{50}) and volume average particle diameter ($D[4,3]$) of the ground materials are 1.045 and $2.546 \mu\text{m}$, respectively. Regenerated LiFePO_4/C was then obtained after reacting at the designated temperature and time.

The effect of C and Fe contents, which is determined by the feeding molar ratio of C/Fe, on the electrochemical performance of the regenerated LiFePO_4/C was investigated. Figures S4(a–e) in SM show that the initial specific discharge capacity of the regenerated LiFePO_4/C increases from 139.01 to $158.14 \text{ mA}\cdot\text{h/g}$ at $0.1C$ ($1C=170 \text{ mA/g}$) as the C/Fe molar ratio increases from 1.5:1 to 2:1. However, it starts to decrease when the C/Fe molar ratio exceeds 2:1. The regenerated LiFePO_4/C contains 3.82 wt.% C at C/Fe molar ratio of 2:1, and its discharge specific capacity ($158.14 \text{ mA}\cdot\text{h/g}$) is significantly higher than that of the spent LiFePO_4/C ($71.62 \text{ mA}\cdot\text{h/g}$). This result suggests that the direct regeneration process can enhance the

electrochemical capacity of spent LiFePO_4/C and reduce the C content. However, the optimized regenerated LiFePO_4/C only exhibits a capacity retention of 58.62% after 100 cycles at $0.2C$, and the coulombic efficiencies are not satisfied (Fig. S4(f) in SM).

The C/Glc and Li/Fe molar ratios also have notable effects on the carbon layer on the surface of LiFePO_4/C and the crystal structure of LiFePO_4/C [34]. Therefore, the effects of the C/Glc and Li/Fe molar ratios were further studied. The initial specific discharge capacity of the regenerated LiFePO_4/C was $79.38 \text{ mA}\cdot\text{h/g}$ at $0.1C$ without the addition of Glc. This value significantly increased to $134.81 \text{ mA}\cdot\text{h/g}$ at $0.1C$ with the addition of Glc (C/Glc molar ratio of 360:1), and further increase of the Glc content decreased the discharge capacities, with a value of $113.57 \text{ mA}\cdot\text{h/g}$ at the C/Glc molar ratio of 60:1 (Figs. S5(a–f) in SM). However, the capacity retention was only 40.84% after 100 cycles at $0.2C$, which is much lower than that at the C/Glc molar ratio of 180:1 (Fig. S4(c) in SM), and the coulombic efficiencies remained unsatisfied (Fig. S5(f) in SM), which may be due to the poor reversibility of the regenerated LiFePO_4/C materials. The initial specific discharge capacity of the regenerated LiFePO_4/C decreased from 149.45 to $101.23 \text{ mA}\cdot\text{h/g}$ at $0.1C$ as the Li/Fe molar ratio increased from 0.95:1 to 1.3:1 (Fig. S6 in SM). From these results, optimized C/Fe, C/Glc and Li/Fe molar ratios for the regeneration were found to be 2:1, 180:1 and 1:1, respectively. However, the capacity retention of the regenerated LiFePO_4/C remained extremely low, requiring further improvement.

3.1.2 Cycle performance evolution by doping with metal oxide

Metal oxide doping is an efficient and widely used method for improving the cycling performance of LiFePO_4/C materials [35]. Hence, the effects of different metal oxides on the electrochemical performance of regenerated LiFePO_4/C were investigated to find the best metal oxide for the doping of our system. First, several typical divalent and trivalent metal oxides (MgO , NiO , and Al_2O_3) were investigated. According to the results of the galvanostatic charge–discharge tests (Figs. S7–S9 in SM), the cycle performance of the regenerated LiFePO_4/C was improved by adding these metal oxides. But unfortunately, the discharge specific

capacities were less those without metal oxides with the optimal dosages of MgO (Fig. S7 in SM), NiO (Fig. S8 in SM), and Al₂O₃ (Fig. S9 in SM) of 2, 0.1, and 0.1 wt.%, respectively.

To enhance the electrochemical performance of LiFePO₄/C, we investigated the use of rare metal oxide doping. This strategy involves the addition of rare metal oxides, such as Nb₂O₅ and V₂O₅, which have high electronic charges, large ion radii, and strong self-polarization ability [36,37]. The initial specific discharge capacity of the regenerated Nb-doped LiFePO₄/C increased from 75.59 to 148.16 mA·h/g at 0.1C when the dosage of Nb₂O₅ increased from 0.1 to 2 wt.%. However, further increase in the Nb₂O₅ content led to a decrease in the specific discharge capacity. The capacity retention of the 2 wt.% Nb-doped regenerated LiFePO₄/C was 75.58% after 100 cycles at 0.2C (Fig. S10 in SM). Meanwhile, doping V₂O₅ increased the initial specific discharge capacity (159.40 mA·h/g at 0.1C, which is close to that of commercial materials) and improved the capacity retention (89.96% after 100 cycles at 0.2C) at a low doping content of 0.1 wt.% (Fig. S11 in SM). Therefore, V₂O₅ was selected for further experiments.

To optimize the electrochemical performance of the V-doped LiFePO₄/C cathode materials, different regeneration conditions were studied, specifically the roasting time and the temperature. Figure S12 in SM demonstrates that the initial specific discharge capacity increased from 43.17 to 130.30 mA·h/g at 0.1C when the roasting time increased from 7 to 10 h. However, extending the roasting process to 12 h impaired the performance. The capacity retention of V-doped regenerated LiFePO₄/C roasted for 10 h was 92.69% after 100 cycles at 0.2C. Roasting temperature also poses significant effects on the electrochemical performances of the regenerated material. As shown in Figs. S13(a–c) in SM and Fig. 1(a), the initial specific discharge capacity of the regenerated V-doped LiFePO₄/C reached the maximum of 165.67 mA·h/g at 0.1C when the roasting temperature was 650 °C. This high specific capacity may be attributed to the reversible redox reaction between the lithium ions in the electrolyte and the exfoliated graphene flakes [38].

Specific discharge capacity slightly decreased to 161.36 mA·h/g at 0.2C, and the capacity retention

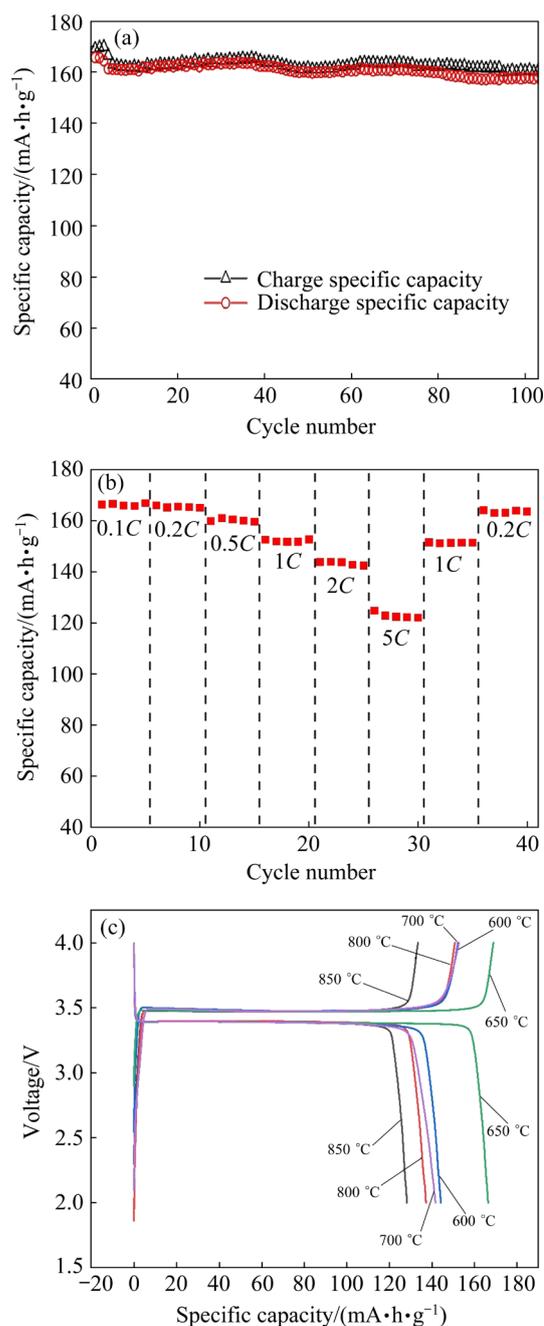


Fig. 1 (a) Cycle performance of V-doped regenerated LiFePO₄/C (regenerated at C/Glc molar ratio of 180:1, C/Fe molar ratio of 2:1, Li/Fe molar ratio of 1:1, 0.1 wt.% V₂O₅ in ground materials, roasting time 11 h, the first three cycles were tested at 0.1C, and the rest were at 0.2C); (b) Rate performance of V-doped regenerated LiFePO₄/C materials; (c) Galvanostatic initial charge–discharge curves of V-doped regenerated LiFePO₄/C at different roasting temperatures

of the V-doped regenerated LiFePO₄/C roasted at 650 °C was 97.85% after 100 cycles at 0.2C (Fig. 1(a)). The V-doped regenerated LiFePO₄/C has a long and stable charge–discharge platform

(Fig. 1(c)), and the respective discharge specific capacities at 0.5C, 2C, and 5C were 160.51, 142.75, and 122.36 mA·h/g, respectively (Fig. 1(b)), indicating that the discharge specific capacity of the V-doped regenerated LiFePO_4/C is nearly the same as that of commercial materials at high discharge rates. Combustion methods indicate that the content of C (3.29 wt.%) regenerated under this condition is nearly the same as the commercial LiFePO_4/C [39]. Therefore, the adverse impacts of carbon impurities on the regenerated LiFePO_4/C are successfully eliminated by tunable oxidization and reduction and metal oxide doping.

The addition of FePO_4 , Glc, Li_2CO_3 , and V_2O_5 is important for improving the electrochemical performance of regenerated LiFePO_4/C materials. The optimal regeneration conditions are as follows: C/Glc, C/Fe and Li/Fe molar ratios being 80:1, 2:1, and 1:1, respectively, 0.1 wt.% V_2O_5 in the ground materials, roasting under Ar for 11 h, 650 °C. Most of the metal oxides (MgO , NiO , Al_2O_3 , Nb_2O_5 and

V_2O_5) are beneficial to improving the cycle performance. However, the discharge specific capacity sharply decreases when the content of metal oxide exceeds 3 wt.%. Therefore, the amount of metal oxides in spent LiFePO_4/C should be minimized, and the carbon impurities in spent LiFePO_4/C can be controlled and regulated through a tunable oxidization and reduction strategy.

3.2 Characteristics of regenerated materials

3.2.1 Regeneration of electrochemical properties

CV and EIS techniques were employed to evaluate the electrochemical properties of spent and regenerated LiFePO_4/C . In the CV curves (Figs. 2(a–c)), the pair of redox peaks at 3.19 and 3.78 V corresponds to two distinct phase transition reactions during the cycles. The CV curves of the V-doped regenerated LiFePO_4/C demonstrate better repeatability (Fig. 2(c)) than those of the other materials (Figs. 2(a, b)), indicating that the regeneration process significantly improved the

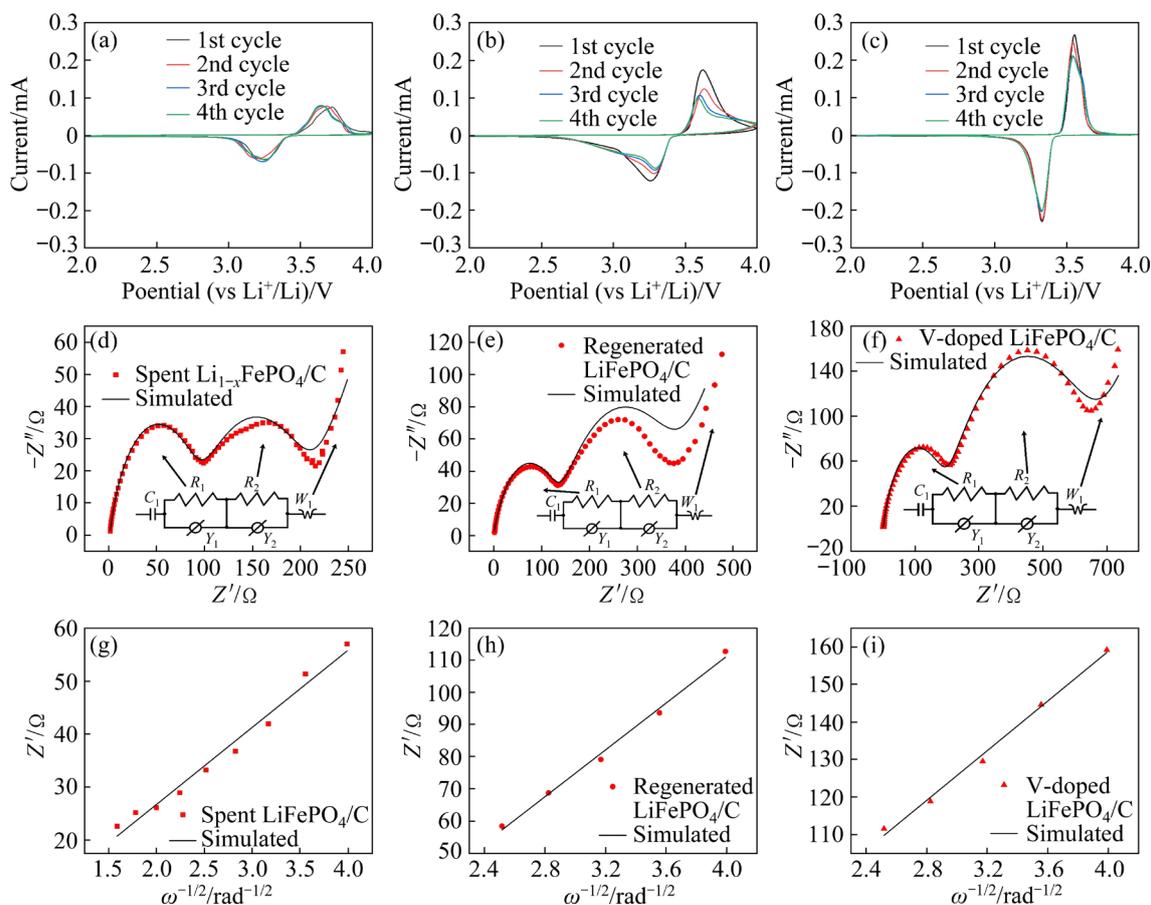


Fig. 2 CV curves of spent LiFePO_4/C (a), regenerated LiFePO_4/C (b), and V-doped regenerated LiFePO_4/C (c); Nyquist plots of spent LiFePO_4/C (d), regenerated LiFePO_4/C (e), and V-doped regenerated LiFePO_4/C (f); Relationship between Z' and $\omega^{-1/2}$ in low-frequency region of spent LiFePO_4/C (g), regenerated LiFePO_4/C (h), and V-doped regenerated LiFePO_4/C (i)

reversibility of the spent LiFePO_4/C , which is consistent with the galvanostatic charge–discharge test results (Fig. S2(e) in SM, Fig. 1(b), and Fig. S4(c) in SM). EIS, an important method for evaluating the diffusion coefficient of lithium ions, was used to investigate the changes in lithium-ion transfer during the regeneration process. The radii of the semicircle in the high-frequency (R_1) and mid-frequency (R_2) regions on the real impedance (Z') axis correspond to the surface film and the charge transfer resistance, respectively (Figs. 2(d–f)) [40,41]. The linear portion at low frequency contains information on lithium-ion diffusion as described by the Warburg impedance (Figs. 2(d–f), W_1) [37] and is calculated using as follows:

$$D = \frac{R^2 T^2}{2 A^2 n^4 F^4 C^2 \sigma^2} \quad (1)$$

where D is the diffusion coefficient of lithium ions, R is the molar gas constant, T is the thermodynamic temperature, A is the surface area of the cathode, n is the number of electrons per molecule during oxidization, F is the Faraday constant (96486 C/mol), C is the concentration of lithium-ion, and σ is the Warburg factor which is calculated using Eq. (2):

$$Z' = R_1 + R_2 + \sigma \omega^{-1/2} \quad (2)$$

where ω is the angle frequency. The linear fitting of Z' versus $\omega^{-1/2}$ is shown in Figs. 2(g–i), from which the slope σ can be obtained. From Eqs. (1) and (2), the lithium-ion diffusion coefficients of the spent and regenerated LiFePO_4/C were calculated to be 2.79×10^{-12} and 4.45×10^{-13} cm^2/s , respectively. This value increased to 5.55×10^{-13} cm^2/s for the V-doped regenerated LiFePO_4/C , which had a smaller cell volume than that without V, and the lithium-ion diffusion coefficients of the V-doped regenerated LiFePO_4/C were nearly the same as that of the commercial LiFePO_4/C [42].

3.2.2 Evolution of carbon layer and surface compositions

HRTEM analysis was conducted on the spent LiFePO_4/C , the regenerated LiFePO_4/C , and the V-doped regenerated LiFePO_4/C to investigate the changes in carbon layer and crystal structure during the regeneration process. The spent LiFePO_4/C exhibited irregular and rough particle surfaces with

attached impurities, some of which caused surface damage (Fig. 3(a)). The carbon layers were unevenly coated with a thickness ranging from 1.365 to 4.513 nm (Fig. 3(b)), and the lattice fringes appeared fuzzy and unclear (Fig. 3(c)). These deficiencies significantly contributed to the decline in discharge specific capacity of the spent LiFePO_4/C . The regenerated LiFePO_4/C particles displayed regular and elliptical shapes, with uniformly coated surface carbon layers measuring approximately 1.818 nm and clear lattice fringes (Figs. 3(d–f)). The V-doped regenerated LiFePO_4/C particles were also elliptical in shape, while the carbon layers on their surface exhibited increased thickness with good uniformity (about 2.618 nm). The lattice fringes were highly distinct, and the crystal plane spacings (i.e., (111) and (210)) of the V-doped regenerated LiFePO_4/C were nearly identical to those of the standard PDF card (3.482 and 3.917 Å), as evidenced by the clear diffraction pattern and the visible crystal plane (Figs. 3(g–i)). The TEM results indicate that this direct regeneration method effectively revitalizes the damaged crystal structure and ensures the uniform redistribution of the coated carbon layer with an appropriate thickness.

3.2.3 Evolution of surface properties

To better understand the mechanism of the electrochemical performance improved by tunable oxidization and reduction direct regeneration and metal oxide doping, the evolution of the surface compositions was investigated by XPS (the results were analyzed by referring to the NIST XPS Database) [42]. Six elements (V, Fe, O, C, Li, and P) were mainly detected on the surfaces of the spent, regenerated and V-doped regenerated LiFePO_4/C , as shown in Fig. 4(a), Fig. S15(a) in SM, and Fig. 4(f), respectively. The C-containing compounds on the surfaces of these three LiFePO_4/C materials mainly consisted of C (284.80 eV), with the rest in the form of hydrocarbons (C–H, 285.89 eV) and carbon oxides (C–O, 286.79 eV) possibly due to the incomplete thermal decomposition of Glc or PVDF (Figs. 4(b, g) and Fig. S15(b) in SM). The O-containing compounds on the surfaces of the spent LiFePO_4/C mainly consisted of carbon oxides (C–O, 531.87 eV), and the rest were mainly in the form of –COO (533.52 eV) and P–O (534.35 eV) (Fig. 4(c)). Unlike the spent material, the O-containing compounds on the surfaces of the

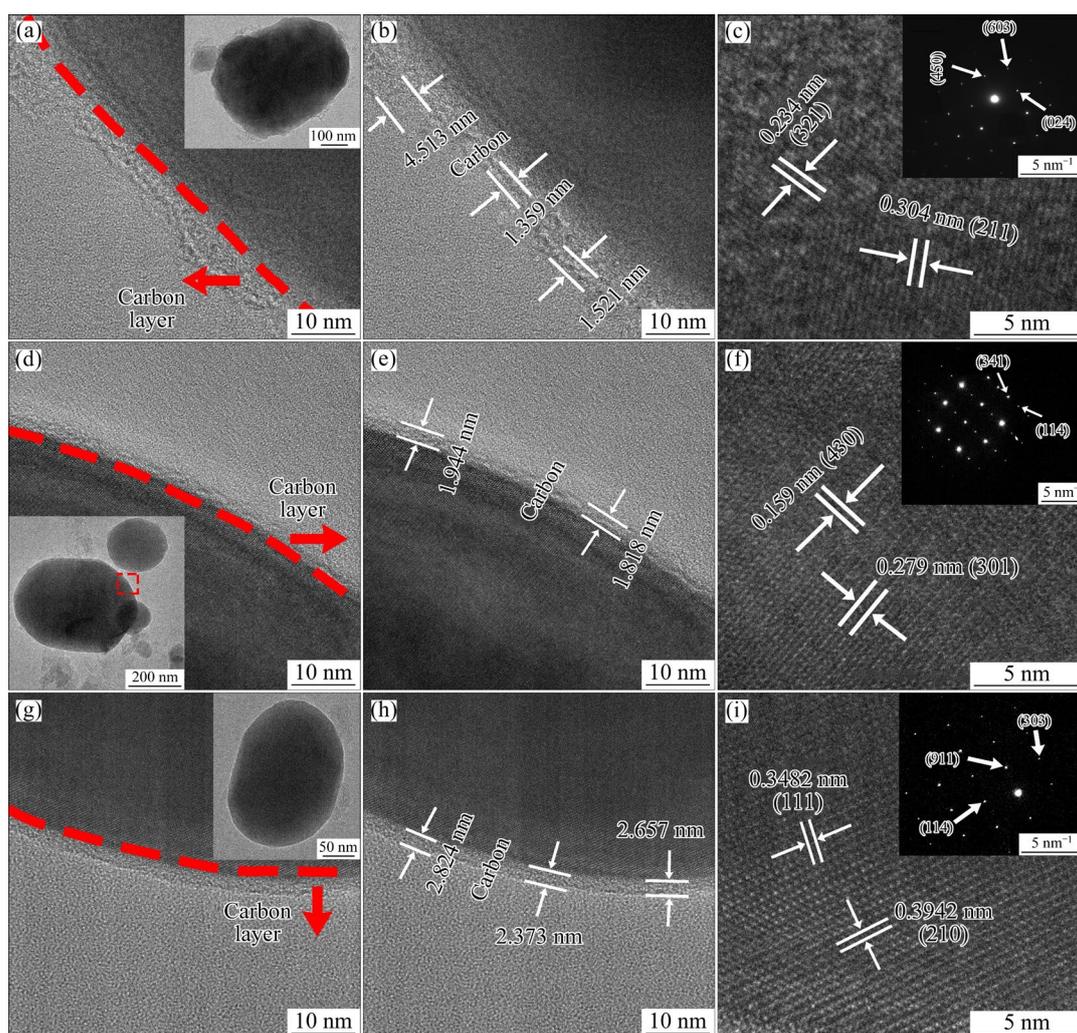


Fig. 3 (a, b) TEM images of spent LiFePO_4/C ; (c) Selected area electron diffraction (SAED) image of spent LiFePO_4/C ; (d, e) TEM images of regenerated LiFePO_4/C ; (f) SAED image of regenerated LiFePO_4/C ; (g, h) TEM images of V-doped regenerated LiFePO_4/C ; (i) SAED image of V-doped regenerated LiFePO_4/C

regenerated LiFePO_4/C were mainly phosphoric-oxygenic compounds (P—O, 531.77 eV), and the rest were in the form of C—O (533.19 eV) and —COO (534.17 eV) (Fig. S15(c) in SM). The O-containing compounds on the surfaces of the V-doped regenerated LiFePO_4/C were mainly phosphoric-oxygenic compounds (P—O, 531.37 eV), and the rest were in the form of C—O (532.79 eV) (Fig. 4(h) in SM), indicating that the oxidative species decreased during the regeneration. The V-containing compounds on the surfaces of the spent and regenerated LiFePO_4/C were mainly composed of V_2O_5 (517.68 and 517.34 eV) (Fig. 4(e) and Fig. S15(e) in SM), while V—C (523.19 eV) and V_2O_3 (515.89 eV) were clearly observed for V-doped LiFePO_4/C in addition to V_2O_5 (517.18 eV) (Fig. 4(j)). This observation demonstrates that the

addition of V_2O_5 can promote its reactions with LiFePO_4/C . The Fe-containing compounds on the surfaces of spent LiFePO_4/C are mainly in the form of Fe_2O_3 (711.26 and 724.44 eV) and the rest was FePO_4 (714.55 and 727.74 eV) (Fig. 4(d)), implying that some of the Fe^{2+} on the surfaces of LiFePO_4/C was oxidized to Fe^{3+} during the multiple cycles, which is not beneficial to the electrochemical performance of LiFePO_4/C [43]. By contrast, the major component of the Fe-containing compounds on the surfaces of regenerated LiFePO_4/C and V-doped regenerated LiFePO_4/C is Fe—O (Fig. 4(i) and Fig. S15(d) in SM). The disappearance of Fe_2O_3 reveals that the direct regeneration process can revitalize the surface composition and eliminate the detrimental effects of the changed surface properties.

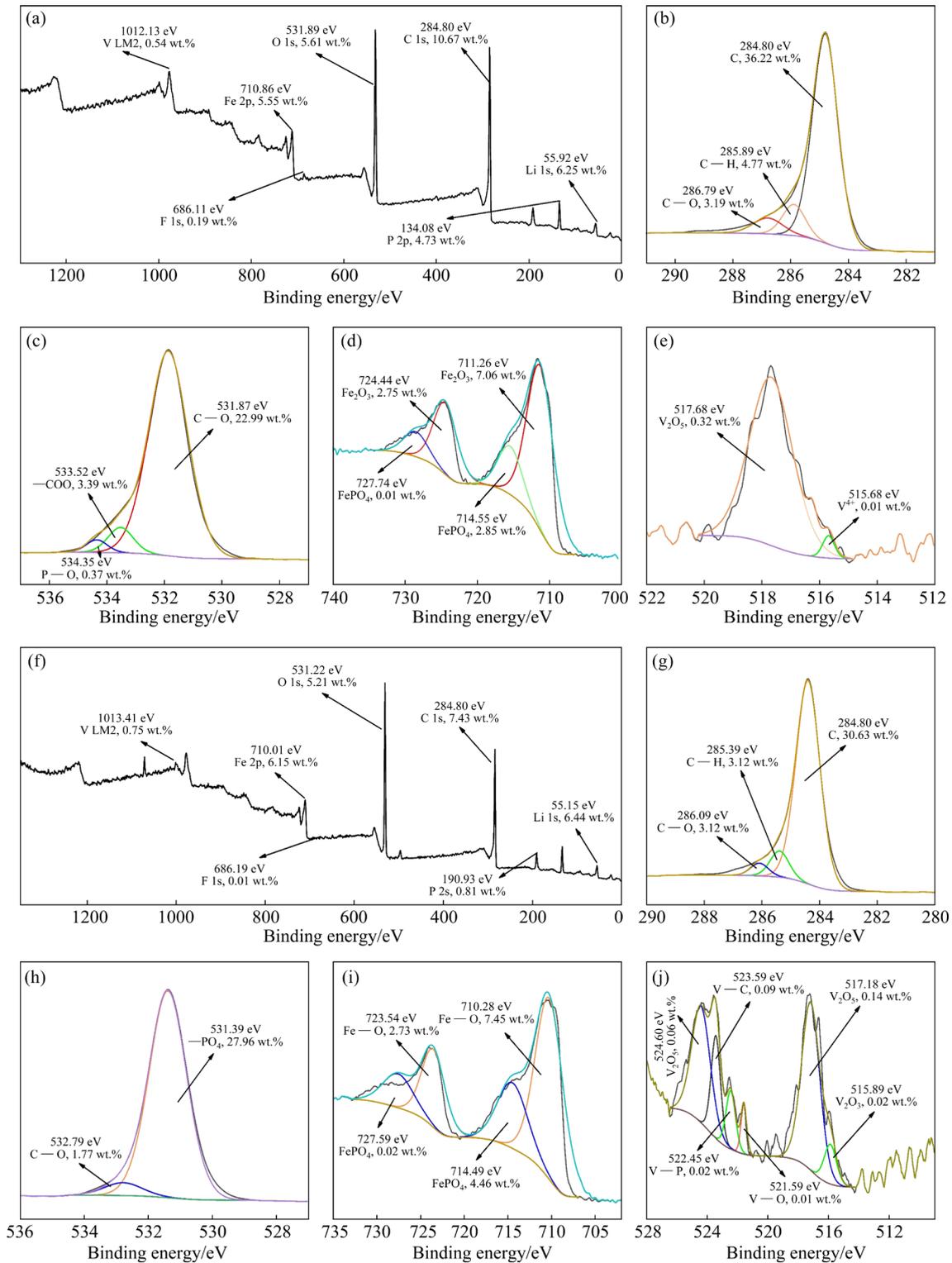


Fig. 4 XPS analysis results of spent (a–e) and V-doped regenerated (f–j) LiFePO_4/C : (a, f) XPS survey spectrum; (b, g) C 1s; (c, h) O 1s; (d, i) Fe 2p; (e, j) V 2p

3.3 Mechanism of regeneration

3.3.1 In situ analysis results of regeneration process

To gain a deeper understanding of the reaction mechanism, TGA–FTIR–MS experiments were conducted to analyze the roasting products during

the regeneration process. The MS spectra reveal the production of two gases: H_2O (mass-to-charge ratio of m/z 18) and CO_2 (mass-to-charge ratio of 44) (Fig. 5(a)). The intensity of CO_2 reached the peak at approximately 290°C , while the intensity of H_2O

was significantly lower throughout the regeneration process (Fig. 5(b)). The rapid mass loss observed between 300 and 400 °C can be primarily attributed to the thermal decomposition of Glc. Subsequently, a distinct endothermic peak was detected at 420.92 °C, which is likely associated with the formation of LiFePO₄/C (Fig. 5(c) and Reaction (3)) [44]. The FTIR spectra show absorption peaks in the wavenumber range of 2408–2269 and 3425–3744.9 cm⁻¹, corresponding to CO₂ and H₂O, respectively, during the regeneration process (Fig. 5(d)). The CO₂ intensity reached its maximum at around 300 °C, while the intensity of H₂O remained lower than that of CO₂. When the temperature exceeded 450 °C, only the absorption peaks of CO₂ were detected (Figs. 5(e, f)).



The evolution of the crystal structures during the regeneration process was studied using in situ XRD measurements. The surfaces of the raw materials were mainly composed of FePO₄ (Fig. 6(a)). The diffraction peaks of FePO₄ decreased as the roasting temperature increased, indicating a reaction between FePO₄, C, and Li₂CO₃ during the regeneration process (Fig. 6(a)). The Rietveld refinement of the XRD data indicates that

the XRD spectra of the spent LiFePO₄/C did not match well with those of pure LiFePO₄/C (PDF#40-1499), suggesting a poor crystal structure in the spent LiFePO₄/C, which is consistent with the TEM analysis results.

The diffraction peaks of the regenerated and V-doped regenerated LiFePO₄/C well matched that of pure LiFePO₄/C, indicating that the regeneration process could restore the crystalline structure of the spent LiFePO₄/C (Fig. 6(b)). The lattice parameters of the regenerated LiFePO₄/C were nearly the same as the standard data, while those of the V-doped regenerated LiFePO₄/C were smaller than the standard and those of the regenerated LiFePO₄/C (Table S3 in SM), decreasing the transmission path for Li⁺ ions and improving the electrochemical performance of the V-doped regenerated LiFePO₄/C materials [45]. This finding is consistent with the results of the EIS analysis. Therefore, the addition of V₂O₅ can enhance the electrochemical performance of the V-doped regenerated LiFePO₄/C.

3.3.2 Morphological changes in materials during regeneration process

The morphological changes in the materials during the regeneration process were observed using in situ SEM. Figure S16(a) in SM illustrates that the raw material is composed of granules that

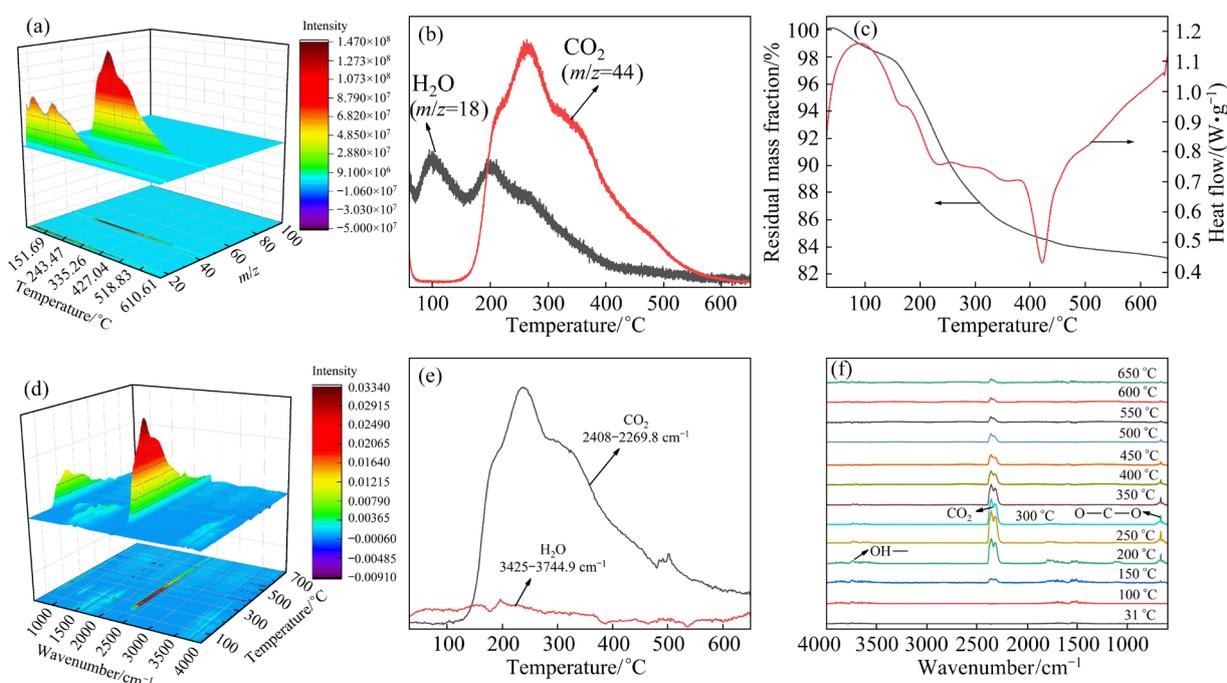


Fig. 5 Analysis results of regeneration process: (a, b) MS spectra and their intensities of gases with obvious peaks; (c) TG–DSC curves; (d, e) FTIR spectra and their intensities at different wavenumbers; (f) FTIR spectra at different temperatures

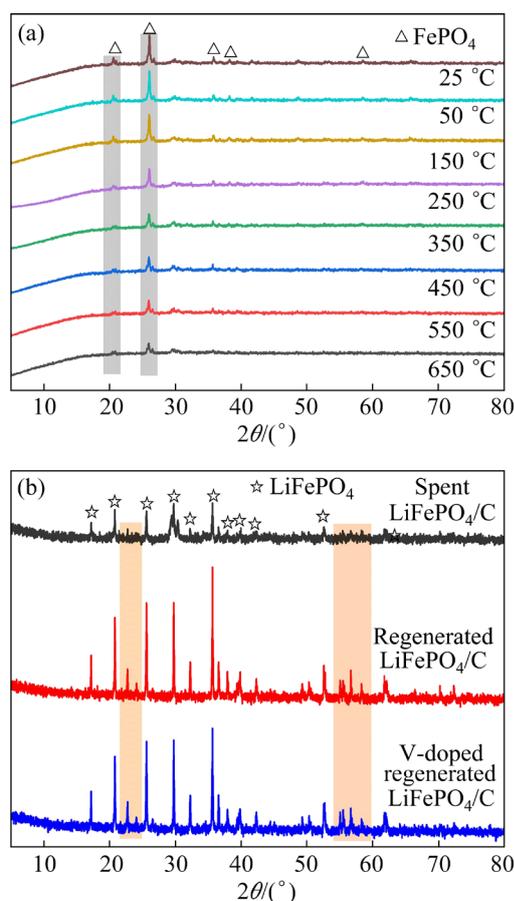


Fig. 6 In situ XRD patterns of regeneration process at different temperatures (a) and XRD patterns of different LiFePO₄/C (b)

are connected by fine floccules. According to the EDS analysis results (Fig. S16(b) and Table S4 in SM), C makes up more than half of the material, while critical elements Fe and P account for 4.53 wt.% and 7.51 wt.%, respectively. The composition may vary in different positions, which is probably due to the difficulty in grinding carbon impurities in spent LiFePO₄/C (Fig. S16 and Table S4). When the roasting temperature is below 250 °C, the floccules melt and adhere to the particle surfaces rapidly (Figs. 7(a–c)). Most of the melted floccules in this process were Glc as the theoretical decomposition temperature of Glc (300 °C) is much lower than that of Li₂CO₃ (618 °C). Consequently, a significant reduction in particle size (Figs. 7(a–c)) and the production of H₂O (Reaction (4) and Fig. 7(d)) occurred, which is consistent with the results of TGA–FTIR–MS.



When the temperature is above 450 °C, the

LiFePO₄/C forms (Reaction (3)), and the spent LiFePO₄/C started to regenerate (Reaction (5), Fig. 7(h)), leading to the slow decrease of particle size and the disappearance of the white Li₂CO₃ attached to the surface of FePO₄ and the spent LiFePO₄/C (Figs. 7(d–g)).



The morphological characteristics of the V-doped regenerated LiFePO₄/C were investigated under different regeneration conditions using SEM. The micro floccules between the regenerated V-doped LiFePO₄/C decreased as the roasting time increased from 7 to 10 h (Figs. S17(a–d) in SM). The particles of the V-doped regenerated LiFePO₄/C formed at 750 °C for 11 h have a smooth surface with little floccules among them (Fig. S17(e) in SM). However, when the roasting time was increased to 12 h, the V-doped regenerated LiFePO₄/C particles started to melt together (Fig. S17(f) in SM), resulting in a decrease in the electrochemical performance of the V-doped regenerated LiFePO₄/C (Fig. S12(e) in SM). The SEM images of the V-doped regenerated LiFePO₄/C at different roasting temperatures show that many irregular flocculent substances formed at 600 °C, indicating that this temperature is extremely low for the regeneration of spent LiFePO₄/C (Fig. 8(a)). Elliptical nanoscale particles with a smooth surface formed when the roasting temperature increased to 650 °C, and elements C, O, P, V, and Fe were distributed uniformly, indicating good homogeneity of the V-doped regenerated LiFePO₄/C (Figs. 8(b, c)). However, the particles of the V-doped LiFePO₄/C regenerated at 700, 800, and 900 °C tended to melt together and were larger than those regenerated at 650 °C (Figs. 8(d–f)), which may decrease the electrochemical performance of the V-doped regenerated LiFePO₄/C.

3.3.3 Regeneration mechanism

According to the above analysis, the direct regeneration process can be divided into three stages. Firstly, the Glc and Li₂CO₃ were dispersed on the surface of spent LiFePO₄/C and FePO₄ when the roasting temperature was low (i.e., 300 °C). The Glc started to decompose when the temperature exceeded 300 °C, resulting in the production of H₂O and C. Some of C was coated on the surface of the regenerated LiFePO₄/C, and the remaining C was oxidized with FePO₄ to form LiFePO₄/C in the

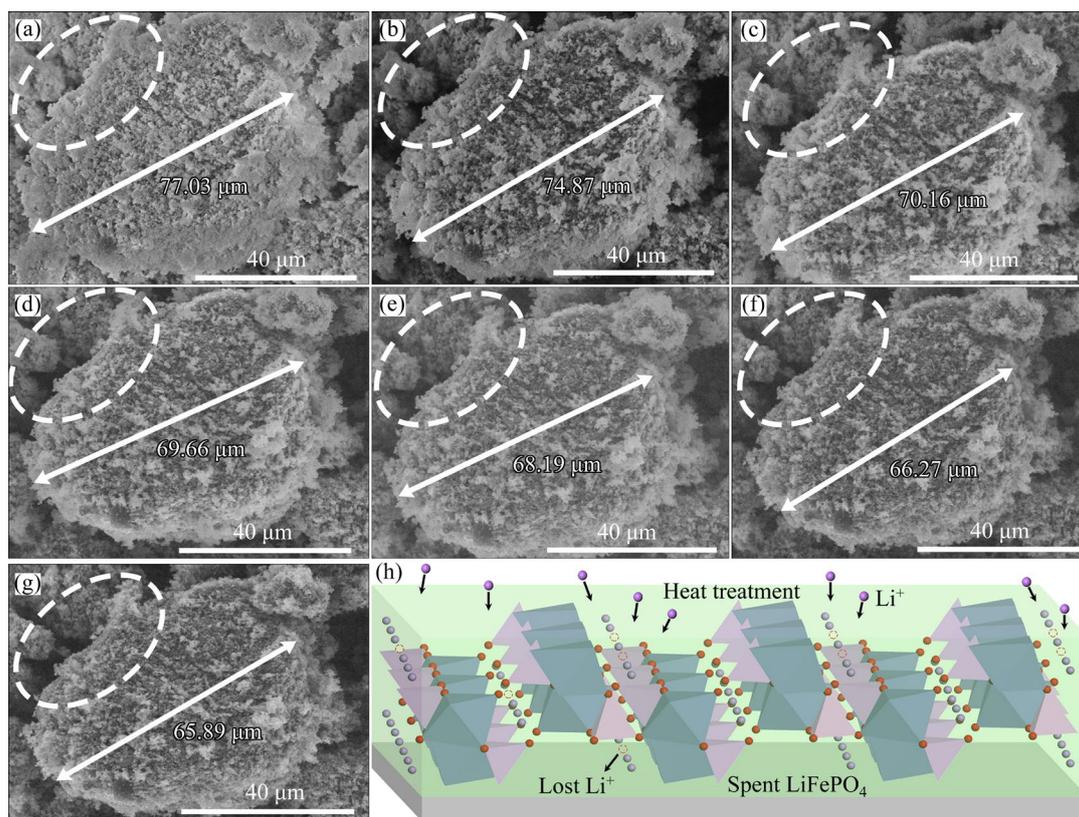


Fig. 7 In situ SEM images of regeneration process at different temperatures: (a) 25 °C; (b) 150 °C; (c) 250 °C; (d) 350 °C; (e) 450 °C; (f) 550 °C; (g) 650 °C; (h) Regeneration of spent $\text{Li}_{0.48}\text{FePO}_4$

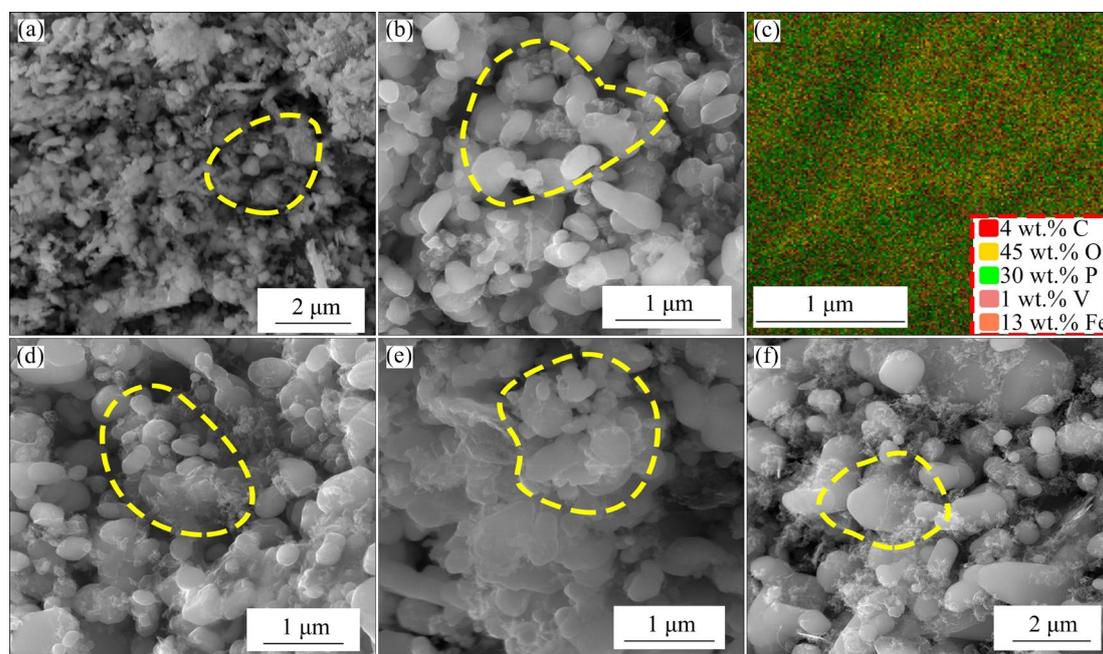


Fig. 8 SEM images of V-doped LiFePO_4/C regenerated at roasting time of 11 h and different roasting temperatures: (a) 600 °C; (b) 650 °C; (d) 700 °C; (e) 800 °C; (f) 900 °C; (c) EDS analysis data of (b)

range of 400–650 °C. Thus, the contents of C in the regenerated LiFePO_4/C can be regulated by controlling the dosage of Glc and FePO_4 . The lost

lithium and crystal defects in the spent LiFePO_4/C can also be replenished and repaired during the direct regeneration process (Fig. 9 and Fig. S14).

The direct recycling process is simpler than the conventional methods. The Al, Cu, shells, and separators present in spent LIBs can be recovered in their most valuable forms. The direct recycling process offers several advantages over other methods, including: (1) simplified operation facilities and processes, (2) reduced operating time, and (3) avoidance of the use of acids (HCl, H₂SO₄, or organic acid) [13].

These advantages contribute to the economic and environmental benefits of the direct regeneration process. For instance, in China, the direct recycling process costs US\$16686.86 for 1 t of spent LIBs (the prices of Li₂CO₃, Cu, spent LiFePO₄/C, and other agents were based on the market price on April 2, 2023), with approximately 92% of the cost being attributed to the necessary chemicals during the regeneration process. Among these chemicals, Li₂CO₃ incurs the highest cost

(US\$11071.57) (Table S5 in SM, where the cost of the chemical reagents was based on laboratory experiments, and the cost of electricity, natural gas, and active materials was based on pilot-scale experiments conducted in Shaoshan, Hunan, China). The revenue from the regenerated LiFePO₄/C is 27361.20 US\$/t, accounting for 95.59% of the total revenues, highlighting the significance of the recycling and regeneration of spent LiFePO₄/C batteries (Table S6 in SM and Fig. 10(a)). Furthermore, this direct regeneration process can increase the profitability of the recycling process (11935.44 US\$/t) [22] compared with conventional methods (Fig. 10(b)). Therefore, this direct regeneration technology has the potential to facilitate the large-scale disposal of spent LiFePO₄/C batteries due to the significant reductions in operation facilities and the profitability of the technological processes.

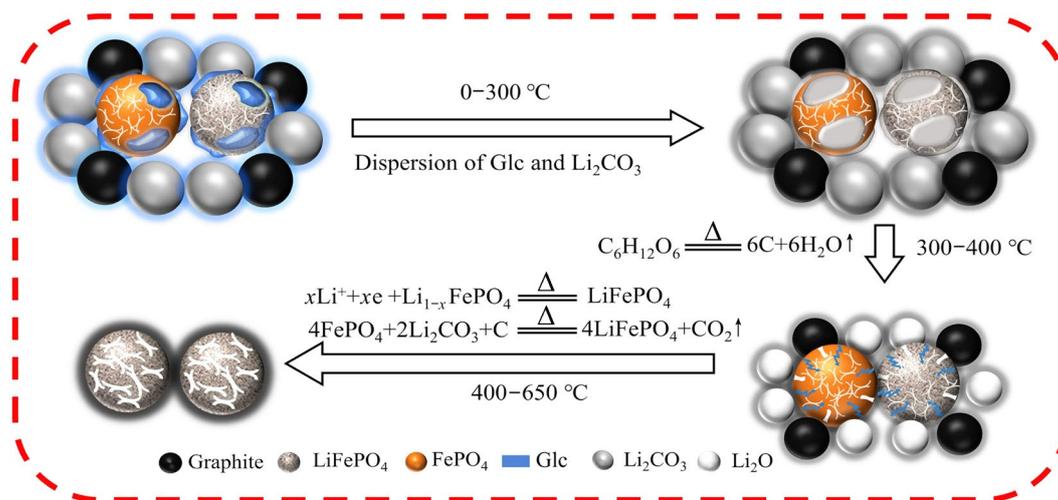


Fig. 9 Schematic diagram of regeneration process

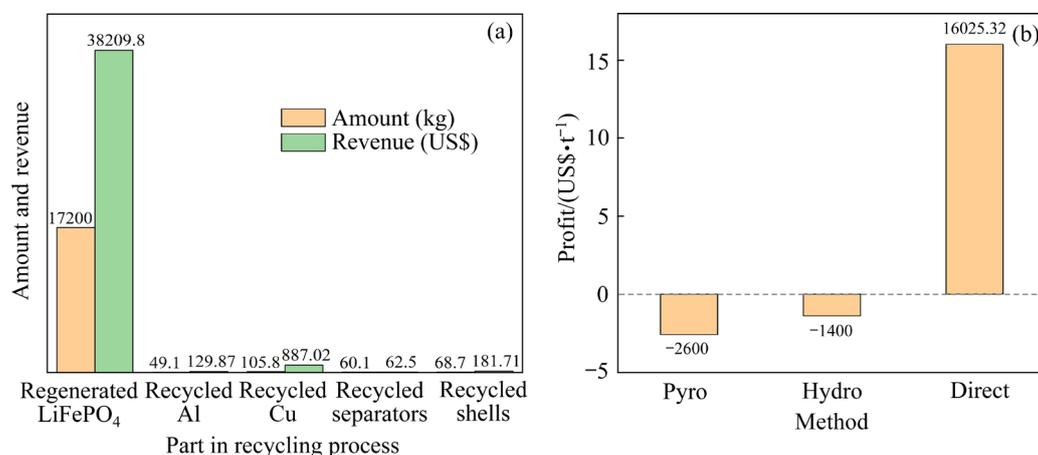


Fig. 10 Amount and revenue from different parts in recycling process (a), and profit of recycling 1 t of spent LIBs with pyrometallurgical (“Pyro”), hydrometallurgical (“Hydro”) and direct recycling (“Direct”) methods (b) [22]

4 Conclusions

(1) A novel direct regeneration process based on a tunable oxidization and reduction strategy is proposed to regenerate the spent LiFePO_4/C cathode material. This strategy aims to eliminate the adverse effects of the inevitable mixing of carbon powder in the spent LiFePO_4/C by utilizing an oxidation reaction with the addition of FePO_4 .

(2) Electrochemical tests reveal that spent LiFePO_4/C can be regenerated by roasting at $650\text{ }^\circ\text{C}$ for 11 h with the addition of Li_2CO_3 , FePO_4 , V_2O_5 , and glucose. The regenerated V-doped LiFePO_4/C demonstrates excellent electrochemical performance, which exhibits a discharge specific capacity of $161.36\text{ mA}\cdot\text{h/g}$ at 0.2C , and the capacity retention after 100 cycles is 97.85%.

(3) The TEM, XPS, SEM, and in-situ XRD tests of the regeneration process indicate that the direct regeneration process can revitalize the electrochemical performance, surface composition, crystal structure, and carbon layer of the spent LiFePO_4/C . In situ SEM and electrochemical tests also suggest that the addition of V_2O_5 can improve the cycle performance of regenerated cathode materials, and glucose can revitalize the carbon layers on the surface of the spent LiFePO_4/C particles. This innovative technology may pave the way for the large-scale closed-loop recycling of spent LiFePO_4/C batteries.

CRedit authorship contribution statement

Xue-hu ZHONG: Conceptualization, Methodology, Formal analysis, Investigation, Writing – Original draft; **Wen-qing QIN:** Resources, Data curation, Funding acquisition; **Jiang ZHOU:** Data Curation, Writing – Review & editing; **Jun-wei HAN:** Conceptualization, Resources, Data curation, Writing – Review & editing, Supervision, Funding acquisition, Project administration.

Declaration of competing interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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Supporting Materials

Supporting Materials in this paper can be found at: http://tmsc.csu.edu.cn/download/23-p0653-2023-0839-Supporting_Materials.pdf.

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可调控氧化还原策略直接修复再生废旧锂电池正极材料

钟雪虎¹, 覃文庆¹, 周江², 韩俊伟¹

1. 中南大学 资源加工与生物工程学院, 长沙 410083;
2. 中南大学 材料科学与工程学院, 长沙 410083

摘要: 提出一种通过添加 FePO_4 氧化多余碳的可调控氧化还原方法对废旧 LiFePO_4/C 正极材料进行直接修复再生。修复再生试验表明, 将废旧 LiFePO_4/C 正极材料与一定量的 Li_2CO_3 、 FePO_4 、 V_2O_5 及葡萄糖混合后, 将混合料在 $650\text{ }^\circ\text{C}$ 下焙烧 11 h 修复后就能得到具有较好性能的正极材料。添加 V_2O_5 能够提高修复再生后 LiFePO_4/C 正极材料的循环性能, 葡萄糖则通过修复 LiFePO_4/C 表面包覆碳层来提高修复再生后 LiFePO_4/C 的导电性。修复再生后钒掺杂 LiFePO_4/C 正极材料表现出优异的电化学性能, 在 0.2C 倍率下的放电比容量为 $161.36\text{ mA}\cdot\text{h/g}$, 100 次循环后容量保持率为 97.85%。

关键词: 废旧锂电池; 直接修复再生; 正极材料; 焙烧; 循环经济

(Edited by Wei-ping CHEN)