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Effect of sulfur impurity on coke reactivity and its mechanism

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Abstract: Effect of sulfur impurity on coke reactivity was investigated by simulating petroleum coke with low-impurity pitch coke and impurities doping. And its mechanism was discussed by X-ray diffraction (XRD), scanning electron microscopy (SEM) and energy dispersive spectrometer (EDS). The results show that sulfur has strong catalysis on both air and CO₂ reactivity of coke in the case of no other impurity interference. Its catalysis is probably realized by triggering organic sulfur \rightarrow H₂S \rightarrow COS and elemental sulfur (S_x) \rightarrow SO₂ and organic sulfur \rightarrow H₂S \rightarrow COS \rightarrow S_x \rightarrow C₂S \rightarrow COS reaction systems during coke \rightarrow O₂ and coke \rightarrow O₂ reactions, respectively, which are partly circular with functions of increasing carbon consumption and enlarging coke specific surface area. **Key words:** coke; reactivity; sulfur impurity; catalysis

1 Introduction

Petroleum coke is both the chief component and the main impurity source of carbon anode used in aluminum industry. Therefore, its quality has a significant influence on the anode quality and the economic and technical indexes of aluminum production. In recent ten years, with the worsening of crude oil quality and the increasing of crude oil refining degree of refiner, a quality problem of petroleum coke in increasing of impurities, such as sulfur, vanadium, calcium and sodium, spreads all over the world [1]. It has been identified that impurities of vanadium, calcium and sodium all have a strong catalysis on air and CO₂ reactivity of coke [2,3]. However, sulfur is the impurity whose content increases most evidently in petroleum coke, but the effect of sulfur on coke reactivity is still not fully understood until now. HOUSTON and OYE [4] reviewed the date of actual aluminum production and reported that the effect of sulfur on anode reactivity was difficult to define because it changed as the anode impurities situation changed remarkably. HARDIN and BEILHARZ [5] and TRAN et al [6] reported that air reactivity of petroleum coke increased while its CO2 reactivity decreased with increasing the sulfur content. But TRAN et al [6] also emphasized that the experiment results were probably interfered by other impurities in the coke to some extent.

SORLIE [7] reported that the air reactivity of carbon anode increased first and then decreased with the increase of sulfur content, while the CO2 reactivity of anode decreased constantly. FRANCA et al [8] carried out an industry scale experiment using high-sulfur coke to produce carbon anode and reported that both the air and CO₂ reactivity of anodes decreased obviously with sulfur content increasing. HUME et al [9] indicated that the effect of sulfur on inhibiting the CO₂ reactivity of carbon anode was probably because sulfur weakened the catalysis of sodium by forming a stable nonmobile complex with sodium. EIDET et al [10] and ZHOU et al [11] found that sulfur could also inhibit the catalysis of iron and cause a reduction of the air reactivity of cokes and carbon anodes by forming iron sulfides. Using the characters similarity between pitch coke and petroleum coke, ENGVOLL [12] studied the reactivity changes of pitch coke doped with dibenzothiophene (DBT) and calcium species, and reported that sulfur could remarkably inhibit the catalytic effect of calcium on the coke-CO₂ reaction.

It is the trend of the future that sulfur content of petroleum coke increases year by year. In such a situation, identifying the effect of sulfur on the reactivity of petroleum coke has become very important for the efficient utilization of high-sulfur coke in aluminum industry now. In this work, effect of sulfur impurity on coke reactivity without other impurity interference was

investigated by simulating petroleum coke with low-impurity pitch coke and sulfur contained species doping. The mechanism was then discussed by the XRD, SEM and EDS methods.

2 Experimental

2.1 Materials

A kind of coal par pitch with low impurity was used to prepare coke samples in this study. Characteristic of coke sample with no dopant is listed in Table 1.

Table 1 Characteristics of pitch coke without any dopant

Coking value/%	Impurity content/10 ⁻⁶							
	S	Na	Ca	V	Fe	Si		
59.0	1500	13	21	10	27	35		

Sulfur in petroleum coke is presented in both organic and inorganic form, in which thiophenes, pyrite and sulfate species mainly exist, respectively. Thus, referring to the method of ENGVOLL [12], DBT and ammonium sulfate ((NH₄)₂SO₄), and dilute sulfuric acid (30% $\rm H_2SO_4$, mass fraction) were chosen as the organic and inorganic sulfur dopant in the experiment, respectively.

2.2 Sample preparation

The coal tar pitch of 100 g was melted by oil bath method at 200 °C. A certain amount of dopant was added into the melt pitch and mixed well. The pitch container with melt pitch was moved together into a furnace reactor at 550 °C and the pitch was carbonized for 1 h to make the precursors of samples. The spongy parts of 5 mm above and below the precursors were cut off, respectively, and the rest precursors were crushed into particles. The precursor particles were calcined with calcined coke covering at 1100 °C for 1 h, and the coke samples were gotten.

2.3 Sample analysis

Reactivity measurement of coke samples was conducted using a reactor (see Fig. 1) under isothermal condition in air or CO_2 flow of 50 L/h. For each experiment, 5 g of sample (particle size 1.0–1.4 mm) was put into the reactor at 600 °C (air reactivity test) or 1000 °C (CO_2 reactivity test) for 1 h. The reactivity of samples was characterized by the mass loss rate during the reaction test. The higher the mass loss rate was, the higher the reactivity was.

Sulfur content measurement of samples was conducted with the sulfur detector (HDS3000) produced by Huade Company of Hunan province, China.

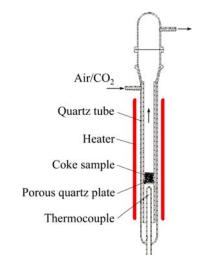


Fig. 1 Structure of reactivity test device

XRD analysis was conducted with Rigaku D/Max 2500 diffractometer with Cu K_{α} line radiation. XRD data were obtained at 2θ from 5° to 60° with a scan speed of 4 (°)/min. SEM and EDS analyses were conducted with FEI Quanta 200 scanning electron microscope, equipped with an energy dispersive spectrometer. The accelerating voltage was 20 kV.

3 Results and discussion

3.1 Effect of sulfur on coke reactivity

As listed in Table 2, several pitch coke samples were prepared by adding different amounts of DBT, (NH₄)₂SO₄, or H₂SO₄ into the low-impurity pitch. The masses of sulfur in samples 2, 5 and 6 were the same. It is found that DBT can bring a certain amount of sulfur impurity into cokes. But probably because some of the DBT volatilized during the carbonization process, the sulfur content of the cokes reached the peak at only about 2% (mass fraction). By contrast, (NH₄)₂SO₄ and H₂SO₄ cannot increase the sulfur content of coke. It is speculated that the sulfur brought by them had been turned into sulfur-containing gas, such as SO₂ or H₂S, during the carbonization process.

Table 2 Characteristics of coke samples

Sample No.	Addition	Mass fraction of sulfur/%								
0	-	0.15								
1	7.50% DBT	1.64								
2	9.50% DBT	2.05								
3	12.00% DBT	2.09								
4	15.00% DBT	2.08								
5	6.81% (NH ₄) ₂ SO ₄	0.23								
6	5.05% H ₂ SO ₄	0.20								

The air and CO₂ reactivity test results of samples 0–6 are shown in Fig. 2. It is found that both the air and CO₂ reactivities of coke increase obviously with the increase of sulfur content while the increasing trend of CO₂ reactivity is more evident. The mass loss rates of coke during air and CO₂ reactivity test increase from 18.9% and 7.1% to 26.5% and 35.0%, respectively, when the sulfur content of coke increases from 0.15% to 2.05%. Moreover, the sulfur contents of cokes before and after reactivity test were measured. It is found that the sulfur content changes little through the process. Obviously, except a small amount of sulfur freedom from carbon chain with the consumption of coke during the reaction process, most of the sulfur is still tied up in the carbon backbone of the coke.

The SEM images of samples 0 and 2 are shown in Fig. 3. It is found that the original appearance characteristics of the two samples are very similar. But after the reactivity test, some obvious differences appear. Compared with sample 0, there are more corrosion marks like grooves on the surface of sample 2 after air reactivity test, as shown in Figs. 3(b) and (e); and there are many tiny round etch holes on the surface of sample 2 after CO₂ reactivity test, as shown in Figs. 3(c) and (f). TRAN et al [6] speculated that it was because sulfur weakened the bonding of adjacent carbons in the ring structure and lowered the activation energy that the oxidation resistance of coke decreased with increasing sulfur content. But obviously, considering the possible distribution of sulfur in coke, this theory cannot explain

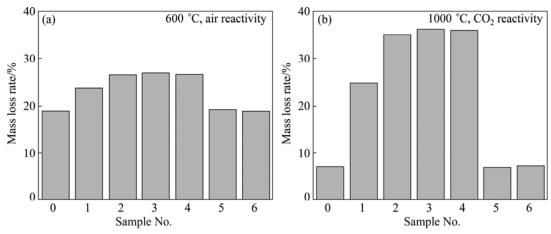


Fig. 2 Air (a) and CO₂ (b) reactivity test results of samples

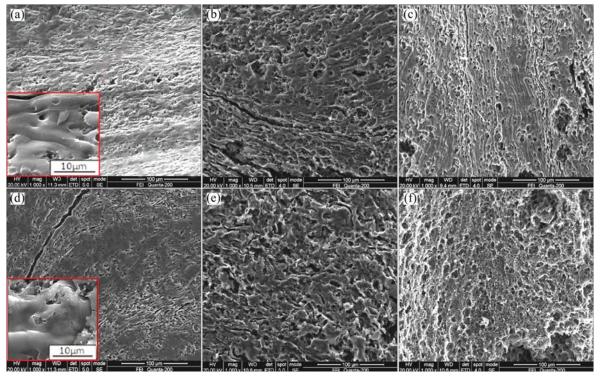


Fig. 3 SEM images of samples 0 and 2: (a) Sample 0 before reactivity test; (b) Sample 0 after air reactivity test; (c) Sample 0 after CO₂ reactivity test; (d) Sample 2 before reactivity test; (e) Sample 2 after air reactivity test; (f) Sample 2 after CO₂ reactivity test

the appearance of the deep etch holes in Fig. 3(f).

3.2 Effect of sulfur on XRD structural parameters of coke

The XRD analysis results of samples with different sulfur contents are shown in Fig. 4. And the corresponding calculated coherent stacking heights (L_c) and the distance between the grapheme layers (d_{002}) of these samples are listed in Table 3. It is found that sulfur content has little effect on the microstructure of coke. There is no obvious correlation between the XRD structural parameters and the sulfur content of the coke. According to Ref. [12], such a little wave of lattice parameters of coke cannot cause an obvious change in air or CO₂ reactivity of coke.

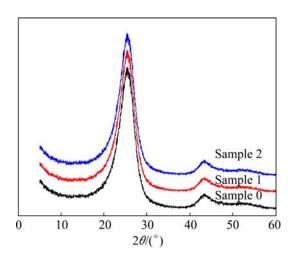


Fig. 4 XRD images of samples with different sulfur content

Table 3 d_{002} and L_c of samples with different sulfur contents

Sample No.	d_{002} /Å	$L_{ m c}/{ m \AA}$
0	3.533	21.03
1	3.534	21.01
2	3.530	21.06

3.3 Catalytic mechanism of sulfur discussion

3.3.1 Catalytic mechanism of sulfur in coke-O₂ reaction

SEM and EDS analyses were conducted on various corrosion areas of sample 2 after air reactivity test, and the results are shown in Fig. 5. It shows the typical corrosion morphology with grooved corrosion character on the sample surface. EDS analysis indicates that, there is usually a sulfur-enrichment phenomenon in the areas (e.g. area *A*) of deep corrosion groove, as shown in Fig. 5(c) (the complex background is caused by the sunken surface structure). By contrast, only carbon and a small amount of oxygen could be detected in the other surface areas (e.g. area *B*) of the coke, as shown in Fig. 5(d). Figure 5(b) shows a kind of special corrosion morphology with huge corrosion pits character on the

sample surface. Only two regions with such a character were found by SEM. EDS analysis indicates that the sulfur-enrichment phenomenon was also found in the areas (e.g. area C) of the huge corrosion pits, as shown in Fig. 5(e). Moreover, a white fine substance was found by high magnification observation in the huge corrosion pits. As shown in Fig. 5(f), there is a clear characteristic peak of sulfur shown in the EDS analysis result of this substance. The sulfur content in the area D reaches 11% (mole fraction) with the interference of carbon base. Considering that there is no stable solid compounds composed of carbon and sulfur at room temperature, the substance is supposed to be S_x only.

The analysis above indicates that the catalytic effect of sulfur is acted on the region around the original position of the sulfur. Since there is no obvious sign of desulfurization, the effect is probably caused by a small amount of sulfur freedom from the bond of carbon chain with the consumption of coke during the coke—O₂ reaction. Thus, according to Refs. [13–17], it is speculated that the catalytic effect of sulfur on the coke—O₂ reaction is probably caused by the reactions as follows:

Organic sulfur
$$\rightarrow H_2S(g)$$
 (1)

Organic sulfur
$$\rightarrow$$
SO₂(g) (2)

$$H_2S(g)+3/2O_2(g)=SO_2(g)+H_2O(g)$$
 (3)

$$xSO_2(g)+xC = S_x(g)+xCO_2(g) (x=2,4,6,8)$$
 (4)

$$SO_2(g)+2C+1/2O_2(g)=COS(g)+CO_2(g)$$
 (5)

$$COS(g)+O_2(g)=CO_2(g)+1/2SO_2(g)$$
 (6)

$$S_x(g)+xO_2(g)=xSO_2(g)$$
 (x=2,4,6,8) (7)

As to Reactions (1)–(3), it is indicated that there are two species, H₂S (major) and SO₂ (minor), which can be transformed directly from the organic sulfur in coke or coal under non-oxidizing and heating atmosphere, such as N₂, CO and H₂ [13,14]. But H₂S is easy to be oxidized in air at high temperature and converted to SO₂ since its ignition point is only 260 °C.

GEORGE and RECHARD [15] indicated that SO_2 reacted with carbon easily through Reaction (4) at high temperature, and this principle has been used widely to get S_x from SO_2 -containing tail gas. BEJARANO et al [16] used recycle S_x from SO_2 gas successfully with coke as carbon source, which was prepared by pitch. CHEN et al [17] indicated that both Reactions (4) and (5) occurred during the carbothermal reduction process of SO_2 under the condition of sufficient carbon material. And the total conversion rate of SO_2 to COS and gaseous S_x can reach 98% in a short time at 600 °C.

As to Reactions (6) and (7), COS and S_x are flammable and easy to be converted to SO_2 in air at 600 °C.

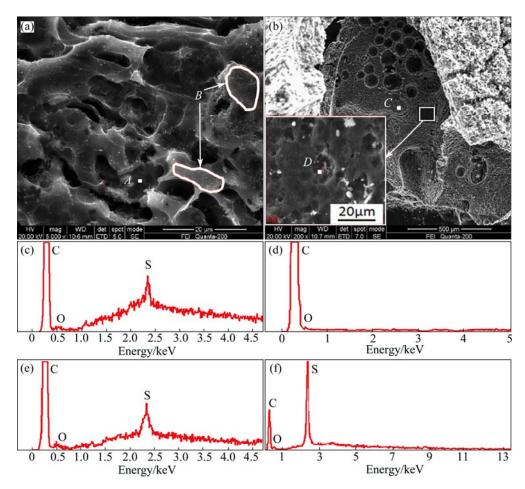


Fig. 5 SEM images of typical corrosion morphology (a) and special corrosion morphology (b) of sample 2 after air reactivity test, and EDS analyses of areas A (c), B (d), C (e) and D (f)

Thermodynamics parameter of Reactions (1) and (2) cannot be evaluated because the exact component of organic sulfur is unknown. The ΔG and ΔH of Reactions (3)–(7) in the temperature range of 400–700 °C are calculated by HCS chemistry software and listed in Table 4 (x was set as 2). The results show that the ΔG and ΔH of Reactions (3)–(7) in the temperature range are all negative and, hence, it is feasible that all of these reactions take place with heat releasing during the coke– O_2 reaction process.

Based on the analysis above, the catalytic process of sulfur on the coke— O_2 reaction is speculated, as shown in Fig. 6.

Sulfur, exposed to the air with the consumption of coke, is converted to SO₂ through Reactions (1)–(3). Small corrosion pits are formed on the coke surface. A cyclic reaction system with calytic effect on coke–O₂ reaction is formed by Reactions (4)–(7). The reaction system can increase the air reactivity of coke by increasing the consumption of coke directly and releasing heating. During this process, the corrosion pits on coke surface are enlarged constantly. The larger corrosion pits increase the specific surface area of coke

and provide better places for the concentration of S_x , COS and SO_2 gas, which creates excellent environment for the cyclic reaction system and, hence, causes the deepening and enlarging of the corrosion pits on coke surface further. After the coke— O_2 reaction, the coke surface, with an even distribution of sulfur previously, presents the typical corrosion morphology, as shown in Fig. 5 (a), while the one with sulfur-concentration shows the special corrosion morphology, as shown in Fig. 5(b). Most of the sulfur-containing gas escapes from the coke surface and a small amount of S_x condenses in the corrosion pits.

3.3.2 Catalytic mechanism of sulfur in coke–CO₂ reaction

SEM and EDS analyses were conducted on various corrosion areas of sample 2 after CO_2 reactivity test, as shown in Fig. 7. It is found that, there is also a sulfurenrichment phenomenon in the deep corrosion hole areas (e.g. area E) of the coke surface, as shown in Fig. 7(b). By contrast, there are only carbon and a small amount of oxygen detected in the other areas (e.g. area F) of the coke surface. It is tried to search the condensed solid S_x in the areas of sulfur-enrichment, but there is no

Table 4 ΔG and ΔH of Reactions (3)–(7) in temperature of 400–700 °C (kJ/mol)

Temperature/°C	Reaction (2)		Reaction (3)		Reaction (4)		Reaction (5)		Reaction (6)	
	ΔG	ΔH								
400	-466.2	-518.9	-82.6	-32.0	-291.8	-234.2	-498.8	-553.6	-640.0	-723.9
500	-458.3	-519.0	-90.1	-32.3	-300.4	-234.6	-490.6	-553.7	-625.4	-723.8
600	-450.4	-519.1	-97.6	-32.6	-308.9	-235.0	-482.5	-553.7	-610.8	-723.6
700	-442.5	-519.2	-105.0	-33.0	-317.3	-235.4	-474.3	-553.6	-596.2	-723.4

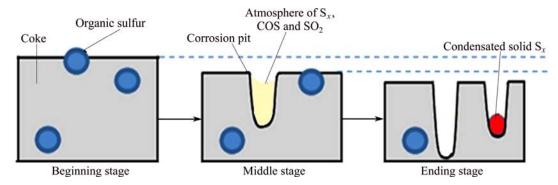


Fig. 6 Catalytic process of sulfur on the coke-O₂ reaction

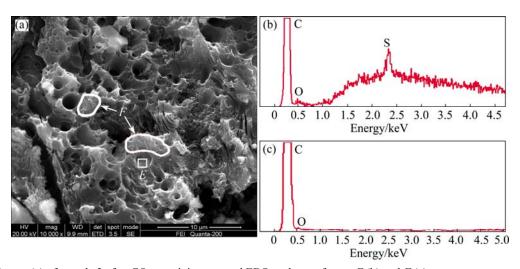


Fig. 7 SEM image (a) of sample 2 after CO_2 reactivity test, and EDS analyses of areas E (b) and F (c)

special finding probably because the corrosion holes are too deep to be observed.

The analysis above indicates that the corrosion holes on the coke surface should be formed by the effect of sulfur, and they are probably the direct reason causing the increase of mass loss rate of coke during the coke–CO₂ reaction. WANG [18] indicated that besides SO₂ and H₂S, there was also a certain amount of COS and CS₂ detected during the gasification process of sulfur-containing coke. DUAN et al [19] and CALKINS [20] studied the conversion of organic sulfur of coal in CO₂ atmosphere and indicated that the organic sulfur can be converted to four kinds of species of H₂S, SO₂, COS and CS₂. LU et al [14] had a further study on the conversion process later and reported that the conversion rate of organic sulfur to COS increased with the increase of CO₂ concentration in the atmosphere. According to

Refs. [18–22], reactions probably occurring during the coke–CO₂ reaction process are summarized as follows:

Organic sulfur
$$\to$$
H₂S (8)
Organic sulfur \to SO₂ (9)
H₂S(g)+CO₂(g)=COS(g)+H₂O(g) (10)
H₂S(g)+C+2CO₂(g)=COS(g)+2CO(g)+H₂O(g) (11)
SO₂(g)+2C=CO(g)+COS(g) (12)
SO₂(g)+C=(1/x)S_x(g)+CO₂(g), x=2,4,6,8 (13)
SO₂(g)+2CO(g)=2CO₂(g)+(1/x)S_x(g), x=2,4,6,8 (14)
S_x(g)+ (x/2)C=(x/2)CS₂(g), x=2,4,6,8 (15)
COS(g)=CO(g)+(1/x)S_x(g), x=2,4,6,8 (16)
SO₂(g)+2H₂S(g)=(3/x)S_x(g)+2H₂O(g), x=2,4,6,8 (17)

(18)

 $SO_2(g)+CS_2(g)=(2/x)S_x(g)+CO_2(g), x=2,4,6,8$

$$SO_2(g)+2COS(g)=(3/x)S_x(g)+2CO_2(g), x=2,4,6,8$$
 (19)

$$CS_2(g)+CO_2(g)=2COS(g)$$
 (20)

Reactions (8) and (9) present the conversion of organic sulfur to H_2S and SO_2 . SHI et al [21] indicated that in the reductive environment of coke— CO_2 reaction, H_2S and SO_2 can react with carbon, CO_2 or CO and be converted to COS and S_x according to Reactions (10)—(14) under certain temperature conditions. According to known preparation methods of CS_2 , during the coke— CO_2 reaction, CS_2 can be produced by Reaction (15) only. The reactants S_x of Reaction (15) can be produced by Reactions (13), (14) and (16)—(19) [21]. CS_2 can be converted to COS through Reaction (20) [22]. The ΔG of Reactions (10)—(20) in the temperature range of 800—1100 °C was calculated by HCS chemistry software, as listed in Table 5 (x was set as 2).

As listed in Table 5, except the ΔG of Reaction (10), ΔG of Reactions (11)–(20) are all negative in the temperature range of 800–1100 °C. Therefore, Reactions (11)–(20) are able to occur during the coke– CO_2 reaction process. However, considering the sulfur content of coke and the strong effect of sulfur on the coke– CO_2 reaction, it is very likely that the reactions caused by sulfur create a circular reaction system, similar to Reactions (4)–(7), with acceleration effect on the consumption rate of coke. Thus, based on the analysis above, the catalytic process of sulfur on the coke– CO_2 reaction is speculated, as shown in Fig. 8.

Sulfur, exposed to the air with the consumption of coke, is converted to H_2S and SO_2 through Reactions (8) and (9). Small corrosion pits are formed on the coke surface. H_2S and SO_2 are converted to COS through

Reactions (11) and (12). Both of the reactions contribute to the consumption increasing of the coke directly. In the meantime, parts of SO₂ are probably converted to S_x by Reactions (13), (14) and (17)–(19). 3) Reactions (15), (16) and (20) create a cyclic reaction system with a circulation conversion among COS, S_x and CS₂. During the conversion process, Reaction (15) increases the consumption of coke constantly with the process similar to Fig.6, making the corrosion pits deeper and larger. The corrosion pits provide better places for the concentration of COS, S_x and CS₂, promoting the circular reactions system of Reactions (15), (16) and (20) further. During this process, the deep corrosion pits are formed because of the strong catalytic effect of the cyclic reactions system on the coke-CO₂ reaction. At the ending stage of the coke-CO₂ reaction, most of the surfur-containing gas escapes from the coke surface. There is probably only a small amount of S_x condensing and leaving at the bottom of the deep corrosion hole finally, because the ending temperature of the coke-CO₂ reaction is about 1000 °C, which is much higher than that of air reactivity test.

4 Conclusions

- 1) Sulfur has strong catalysis on both the air and CO₂ reactivity of coke in the case of no other impurity interference. The mass loss rates of coke during the coke—air and coke—CO₂ reaction increase from 18.9% and 7.1% to 26.5% and 35.0%, respectively, when the sulfur content of coke increases from 0.15% to 2.05%.
- 2) Sulfur has little effect on the crystalline structure of coke. It is speculated that the catalytic effect of sulfur on the air and CO₂ reactivity of coke is realized based on

Table 5 ΔG of Reactions (10)–(20) in temperature range of 800–1100 °C	C
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Temperature/	$\Delta G/(\mathrm{kJ \cdot mol}^{-1})$										
°C	Reaction	Reaction	Reaction	Reaction	Reaction	Reaction	Reaction	Reaction	Reaction	Reaction	Reaction
	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
800	31.5	14.0	-136.5	-112.4	-94.8	-17.8	6.5	-18.6	-94.5	-81.6	-12.9
900	31.3	-3.7	-153.5	-119.7	-84.7	-18.5	-1.1	-24.5	-101.	-87.0	-14.2
1000	31.0	-21.2	-170.4	-127.0	-74.7	-19.1	-8.8	-30.3	-107.8	-92.4	-15.4
1100	30.9	-38.6	-187.2	-134.3	-64.7	-19.8	-16.5	-36.1	-114.4	-97.8	-16.6

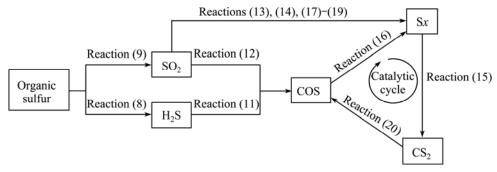


Fig. 8 Catalytic process of sulfur on coke-CO₂ reaction

the mechanism. Sulfur, freed from the bond of carbon chain with the consumption of coke, triggers reaction system of organic sulfur \rightarrow $H_2S \rightarrow$ $SO_2 \rightarrow$ COS and $S_x \rightarrow$ SO_2 and organic sulfur \rightarrow $H_2S \rightarrow$ $COS \rightarrow$ $S_x \rightarrow$ $C_2S \rightarrow$ COS during the coke $-O_2$ and coke $-CO_2$ reaction, respectively. Both of the reaction systems are partly circular with functions of increasing carbon consumption directly and enlarging coke specific surface area, which finally cause the effective increase of air and CO_2 reactivity of the coke.

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硫杂质对焦反应性的影响及其机理

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摘 要:采用以低杂质沥青焦模拟石油焦和外掺杂的方式,研究硫杂质元素对焦反应性的影响,并通过 XRD、SEM 和 EDS 等检测手段探讨其作用机理。结果表明:在无其他杂质元素干扰的情况下,硫实际上是一种对焦的空气和 CO_2 反应性都具有明显催化性的杂质元素。其催化作用可能是通过在焦的空气和 CO_2 反应过程中分别引发有机硫 $H_2S \rightarrow SO_2 \rightarrow COS$ 和单质硫 $(S_x) \rightarrow SO_2$ 和有机硫 $H_2S \rightarrow COS \rightarrow S_x \rightarrow C_2S \rightarrow COS$ 两组可部分循环并具有增加碳耗和增大焦比表面积作用的反应体系来实现的。

关键词:焦;反应性;硫杂质;催化作用